

MT. Board of Oil and Gas		Agency/Program #: 5706-22-G1
		Division: Board of Oil & Gas
		Program:
Agency Name:	Department of Natural Resources and Conservation	
Agency Contact:	Tom Richmond	656-0040
LFC Contact:	Representative Ripley, Representative Erickson	
LFD Liaison:	Barbara Smith	444-5347
OBPP Liaison:	Eileen Rose	444-1338

Program or Project Description:

Appropriation, Expenditure and Source					
Fund Name:	2008		2009		Approp & Expenditure numbers are as of October 31, 2007
	Approp.	Expended	Approp.	Expended	
General Fund					
State Special					
Federal Funds					
Total:	\$0	\$0	\$0	\$0	

Goal(s):

Operate a field inspection program to ensure compliance with BOGC rules, resolve complaints and gather accurate field information for use by the board and staff in making decisions.

Performance Measures :

1. Conduct inspections on approximately 700 drilling wells, 10,000 producing oil and gas wells, 300 plugged and abandoned wells, and 10 seismic exploration crews.
2. Resolve complaints timely following thorough investigations and Board review.

2009 Biennium Significant Milestones:	Completion Dates	
	Target	Actual
1		
2		
3		
4		
5		

Performance Report:

See attached report provided by OBPP

LFD Narrative:**EXECUTIVE CHANGES:**

- Changes to goals/initiatives: No.
- Change to performance measures: Yes, additional performance measure added.

LFD ASSESSMENT:

- Goal is measureable within the biennium: Yes, it would be helpful to clarify that the performance measures are for a year or a biennium.
- Progress towards Goal: **Warning**. The narrative provides a detail of the activities that have occurred, but it does not numerically tie the information back to the performance measures.

APPROPRIATION ISSUES:

- Appropriation/Expenditures provided: No
- Other appropriation issues: No

OPTIONS:

The legislature may wish to request the performance measures be improved by adding timelines.



Version	Date	Author
5706-21-G1-CW-1	12/5/07	Smith

Change Description
Added LFD Narrative



GOVERNOR'S OFFICE OF
BUDGET AND PROGRAM PLANNING

Goals/Objectives

Agency Contact: Tom Richmond | **Phone Number:** 656-0040 |
Agency Name: Dept. of Natural Resources & Conservation |
Division: Oil & Gas |
Program (identify and briefly describe): Prevent waste and provide for the conservation of crude oil and natural gas through regulation of exploration and production. |

List a single goal and brief description:

Operate a field inspection program to ensure compliance with Board of Oil & Gas Conservation rules, resolve complaints and gather accurate field information for use by the board and staff in making decisions. |

Describe the performance measures related to this goal:

- Conduct inspections on approximately 700 drilling wells, 10,000 producing oil and gas wells, 300 plugged and abandoned wells, and 10 seismic exploration crews.
- Resolve complaints timely, following thorough investigations and Board review.
- Inspect, typically pre-regulatory non-operator wells for inclusion on Orphan Well list. |

List significant milestones and target dates to be completed in the 2009 Biennium:

- By the end of each year, inspect all producing wells scheduled on RBDMS for inspection during that year.
- By the end of each year witness mechanical integrity tests on injection wells that are scheduled on RBDMS for inspection during the year.
- Respond to emergency situations within 24 hours of notification.
- Witness well plug and abandonment as necessary.
- Inspect abandonment restorations within 12 months of completion for operators bond release.
- Inspect producing locations within 6 months of completion.
- Inspect all seismic equipment for BOGC compliance by end of 2009 Biennium, at least once.
- Inspect vibroseis and shothole lines for BOGC rules compliance and cleanup within 1 month of lines being completed.
- Contract, plug and restore 2007 Orphan Well Grant wells and locations. |

Describe the current status of the measurements related to the goal:

- The Board's database, RBDMS, is updated with new information and requirements daily, weekly, monthly and annually. Field inspectors are current on their RBDMS inspection schedule.
- Producing, plugged, abandoned and injection wells are all operating as required or the matter is brought before the Board and can result in a show-cause hearing before the Board, which is acted upon at the next hearing. There are two potential show-cause actions for the next Board hearing.
- All field inspectors are available anytime, if necessary, to respond to emergency situations. There are currently no emergency situations.

- Complete Subsequent Report of Abandonment inspections to release plugged wells from operator's bond.
- Expend all Orphan Well Grant money. |