

December 21, 2015

Senator Connell requested the following information be provided to ETIC members in advance of the January 15 meeting:

Senator Connell has submitted two bill draft requests that are logged in the LAWS system. LAWS will be available online in the summer of 2016.

LC 10 -- Electrical Interconnect Requirements

1.) Establish a State Electrical Interconnect protocol. All electricity generating sub QF entities shall establish a bi-directional control link to the managing entity of electrical service distribution system. This control link will allow the service distribution system control of the electrical generation for the sole purpose of maintaining line stability of voltage, voltage frequency, and safety. The requirement for a bi-directional control link may be waved, in writing, by the managing entity of the electrical distribution system. All existing sub QF electrical generators currently interconnected to a distribution system will have (5) five years to upgrade, unless waived by the managing entity of the electrical service distribution system.

LC 11 -- Net Metering Rates

2.) Establish parameters for certain rates. The establishment of payment rates for sub QF dispersed generating entities shall be set so as to prevent any cost-shifting of "Stranded Costs" to other electrical purchasing customers. The determination of "Stranded Costs" shall be established through the normal protocol of a rate tariff determination by the PSC for public utilities. Privately owned distribution systems are exempted from PSC oversight in this matter.